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Legacy Scout Tickets from Pure Oil Company

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**MGRRE_PureOilScoutTickets_MOORE, THOMAS &
LOTTIE_3_21011105480000**

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MGRRE_PureOilScoutTickets_MOORE, THOMAS & LOTTIE_3_21011105480000

API 21011105480000

Permit Number 10548

Lease Name MOORE, THOMAS & LOTTIE

Well Number 3

County Arenac

Township 19N

Range 3E

Section 22

2021 DEQ or Pure co_name MAJOR ERVIN

Pure Number 331

Latitude 44.02688

Longitude -84.09465

THE PURE OIL COMPANY
LOCATION REPORT

Date Nov. 18, 1946 A.F.E. No. _____
Division Mich. Producing District _____ Lease T. & L. Moore
Acres _____ Lease No. _____ Elevation _____ Well No. 3 (Serial No. 331)
Quadrangle SW SW SE Sec. 22 Twp. 19 N Rge. 3 E ~~XXXX~~ ~~XXXX~~ Adams
Survey _____ County Arenac State Michigan
Operator Ervin Major Map Adams Township, Arenac County

Feet from North Line of Lease
" " East " " "
" " South " " "
" " West " " "
Feet from North Line of Section
" " East " " "
" " South " " "
" " West " " "

LEGEND

Gas Well	Dry Showing Gas
Oil Well	Abandoned Location
Gas - Distillate Well	Abandoned Gas Well
or Dry Hole	Abandoned Oil Well
Dry Showing Oil	Input Well

Plugged and abandoned 10-2-46.
Total Depth 2979'.



Scale _____

Remarks: _____

Submitted by Scouting Dept. Approved by _____ Division Manager
~~XXXXXX~~
Approved by _____ Vice-President - General Manager

Date December 15, 1943

LOCATION REPORT

A.F.E. No. _____

Division Mich. Producing District _____ Lease T. & L. MooreAcres _____ Lease No. _____ Elevation _____ Well No. 3 (Serial No. 331)Quadrangle SW-SW-SE Sec. 22 Twp. 19 N Rge. 3 E ~~SW~~ ~~SE~~ AdamsSurvey _____ County Arenac State MichiganOperator Ervin Major Map Adams Township, Arenac County

990 990 Feet from North Line of Lease

" " East " " "

" " South " " "

330 330 " " West " " "

Feet from North Line of Section

" " East " " "

330 330 " " South " 1/4 "

330 330 " " West " " "

LEGEND

○ Location

☼ Gas Well

● Oil Well

☼ Gas - Distillate Well

○ or ○ Dry Hole

● Dry Showing Oil

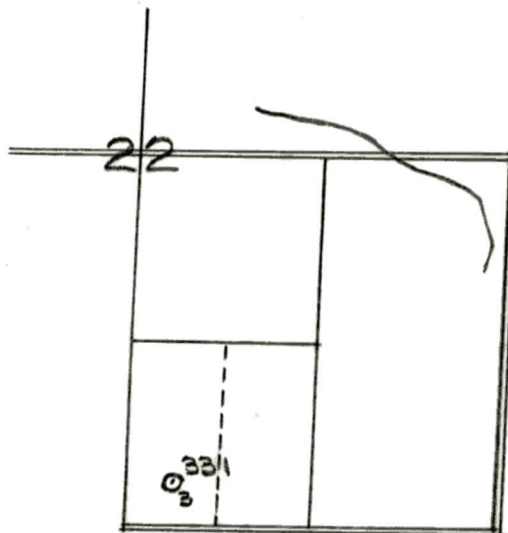
☼ Dry Showing Gas

⊗ Abandoned Location

☼ or ☼ Abandoned Gas Well

● or ● Abandoned Oil Well

● or ○ Input Well



N

Scale _____

Remarks: _____

Submitted by RN Civil Engineer

Approved by _____ Division Manager

Approved by _____ Vice-President - General Manager

COMPLETION RECORD OF WELLS DRILLED BY OTHER OPERATORS

Michigan Producing

Division

Date May 22, 1946No. 331State Michigan Co. Arenac

District

Twp. AdamsSec. 22Twp. 19 N Rge. 3 EWell No. 3 Serial No. 331Farm T. & L. Moore

Acres

Operator Ervin MajorDate started 12-13-43Date completed 1-22-44

Elevation

786.1

PRODUCTION RECORD

1st 24 hours natural

Date of shot 3-25-44 No. of quarts 170 From 2860 To 2940 From To
2-1-44;

Date of acid 2-7-44 No. of gallons 2500 (See remarks below)

1st 24 hours after acid shot No results from second treatment of 2000 gals. acid -
 Est. 8 to 10 bbls. per day after 1st. treatment of 500 gals.

Completed as: Oil Well Gas Well Dry Hole X

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Marshall	390	(4396)				10"	243
Coldw. Red Rock	1477	1485	(-691)			8-1/4"	598
Berea	1585	(-799)s			4 ba. 3W/Hr. 1600-1612.	6-5/8"	2503
Antrim	1707	(-921)			(-814)	5" Liner	2860
Traverse Form.	2079	CTM	(-1293)				
Traverse Lime	2088	"	(-1302)s		H.F.W. 2210-2214.	(-1424)	
					Flo. salt wtr. 2360.	(-1574)	
Dundee	2860-51	CTM	(-2071)s		Show oil 2960-2964.	(-2174)	
Total Depth		2979	(-2193)		Inc. show 2964-2968.	(-2178)	
Plugged back:		2910	(-2124)				

Remarks Treated with 500 gals. acid on 6-4-45 - pumped 8 bbls. net 1st. 24 hrs. after acid.

2446' CTM eq. 2448' SLM.

Signed D. C. Shackelford